State of New Mexico Form C-103 Submit 1 Copy To Appropriate District Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. District II - (575) 748-1283 30-025-33979 OIL CONSERVA 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 STATE 🛛 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa F 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELL 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPH CO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Hoover 28 PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator ARMSTRONG ENERGY CORPORATION 1092 3. Address of Operator 10. Pool name or Wildcat P.O. BOX 1973, ROSWELL, NM 88202-1973 Vacuum; Drinkard, East 4. Well Location : 1650 feet from the South line and 330 feet from the East Unit Letter I Township 17S Range 35E **NMPM** Section 28 Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PERFORM REMEDIAL WORK | ALTERING CASING □ **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. P AND A \boxtimes INT TO PA CASING/CEMENT JOB **PULL OR ALTER CASING** P&A NR DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Move in equipment, rig up and install BOP. Caught circulation and tested casing to 600#. Lost 20# in 10 7/2/2018 minutes. Small leak at 331' was isolated by Armstrong before we arrived. Circulated MLF and spotted 25 sx cement on top of existing CIBP at 4758'. POOH to 3004' and spot 25 sx cement. POOH to 1617' and spot 25 sx cement. POOH and SION. Perforate casing at 400'. Establish circulation. Remove BOP and install top flange. Pump cement down 5 ½" casing to perfs at 400' and up 5 ½" X 8 5/8" annulus to surface with 105 sx cement. Rigged down. dug out cellar and cut off wellhead. Cement was to surface in both strings of casing. Installed marker, cut off anchors, cleaned pit and cleared location. Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on Spud Date: Rig Release the OCD web page under forms. Restoration Due By 07-03-2019 I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE VP – Operations DATE Kyle Alpers E-mail address: kalpers@aecnm.com PHONE: Type or print name APPROVED BY:

Conditions of Approval (if any):